

6. Chemical disclosure requirement: Alabama regulations require that each program for hydraulic fracturing be submitted to the Board. The Board reviews the overall hydraulic fracturing program. The chemical composition of the fracture fluid utilized in the fracture operation is considered by the Board in determining whether to approve the hydraulic fracturing program. The Alabama regulations specifically ban the use of diesel oil or fuel in any fluid mixture used in hydraulic fracturing of coalbeds. These and all records of the Board are available to the public.
 - a. Mandatory: See above.
 - b. Where disclosed: See above.
 - c. When disclosed (pre-fracing, post-fracing, both): See above.
 - d. Time limit to disclose: See above.
 - e. Information required to be disclosed: See above.
 - f. Trade secret protection: See above.

Underground Injection

1. Agencies that control the underground injection of fluid by well class: N/A

Completion

1. Completion report required: Yes. For Onshore see [Rules 400-1-4-.03, 400-1-4-.08, 400-1-4-.15, and 400-1-5-.03](#). For Offshore see [Rules 400-2-4-.03, 400-2-4-.08, 400-2-4-.12, and 400-2-5-.03](#). For Coalbed see [Rules 400-3-4-.03, 400-3-4-.08, 400-3-4-.15, 400-3-5-.05](#). Reports are submitted on [Forms OGB-6, OGB-7, OGB-8, OGB-9, and OGB-11](#).
 - a. Time limit: File within thirty days except for [Form OGB 9](#) related to well test which is fifteen days.
 - b. Where submitted: To the [State Oil and Gas Board](#), 420 Hackberry Lane, P.O. Box 869999, Tuscaloosa, AL 35486-6999.
2. Well logs required to be filed: One copy of all logs.
 - a. Time limit: Within 30 days after completion of the well.
 - b. Where submitted: Same as (b) in question 1 above.
 - c. Confidential time period: Six months from completion of well.